



Section 8: LV systems from SWER

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Key components of this section

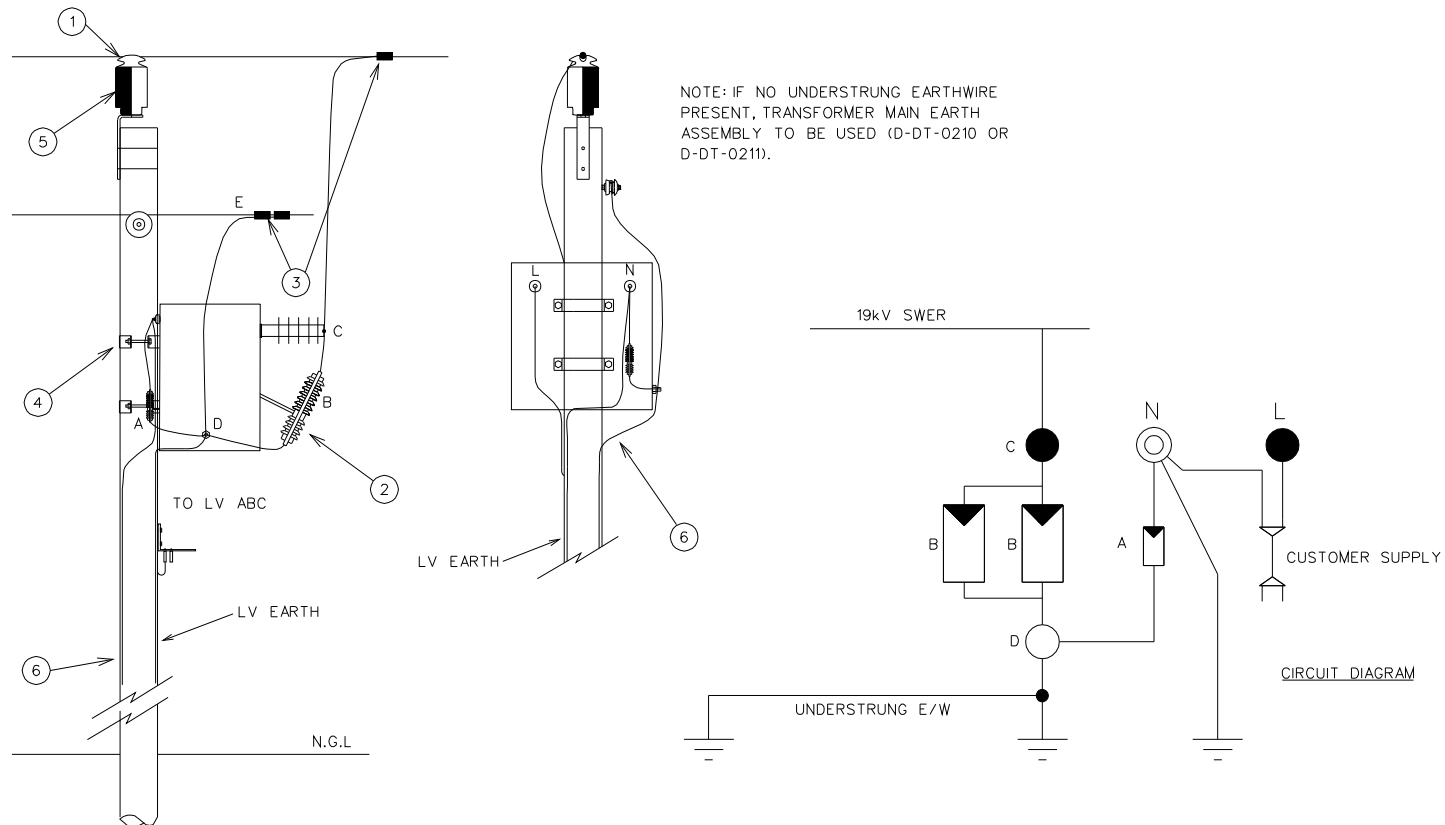
- Earthing and safety of LV systems.
- Single phase and dual phase LV.
- Bare wire and Aerial bundle conductor considerations.
- Service connections, metering and protection.

Earthing and safety of LV systems

Earthing and safety of LV systems.

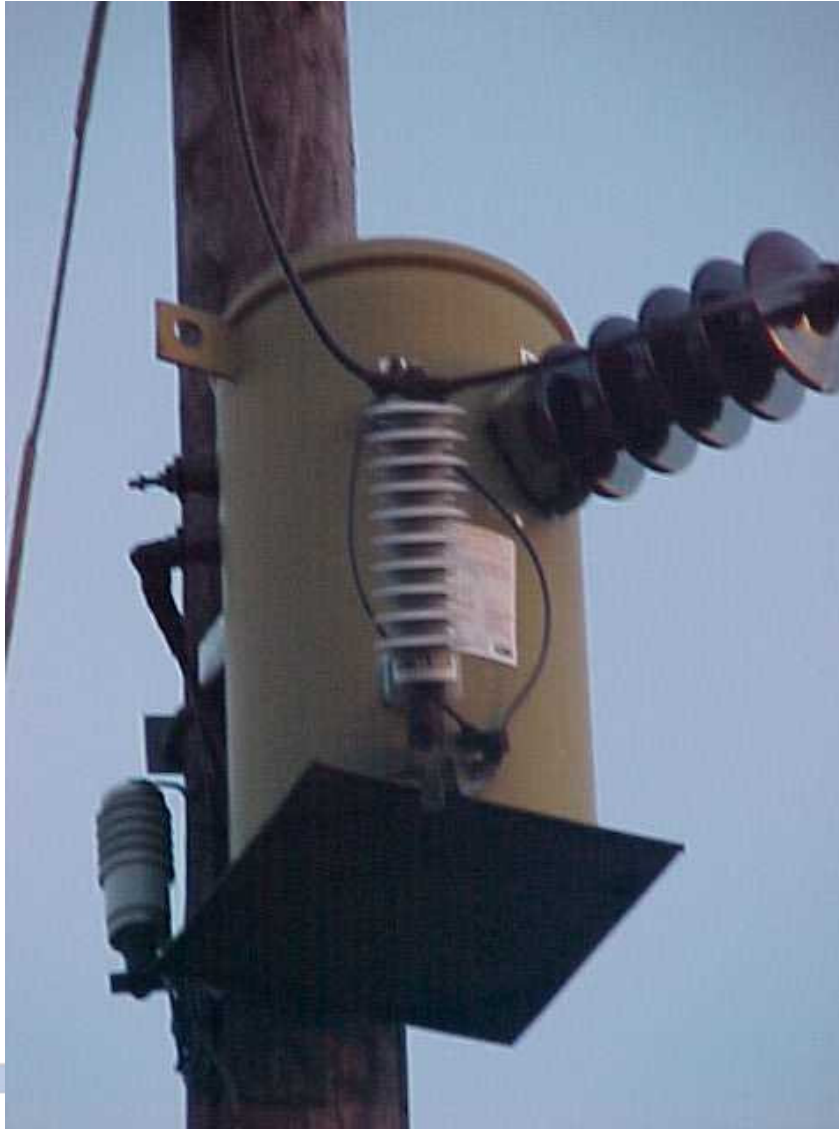
- LV system and earthing essentially the same as for conventional (non SWER) systems.
- Separate earthing - MV/LV - 6 kV SA installed between earthing systems.
- Single point earthing- LV system.
 - Dangers of load side return - broken neutral.
 - Loop impedance tests.
 - Consumer “earth’s” and impact on separation.

Earthing and safety of LV systems



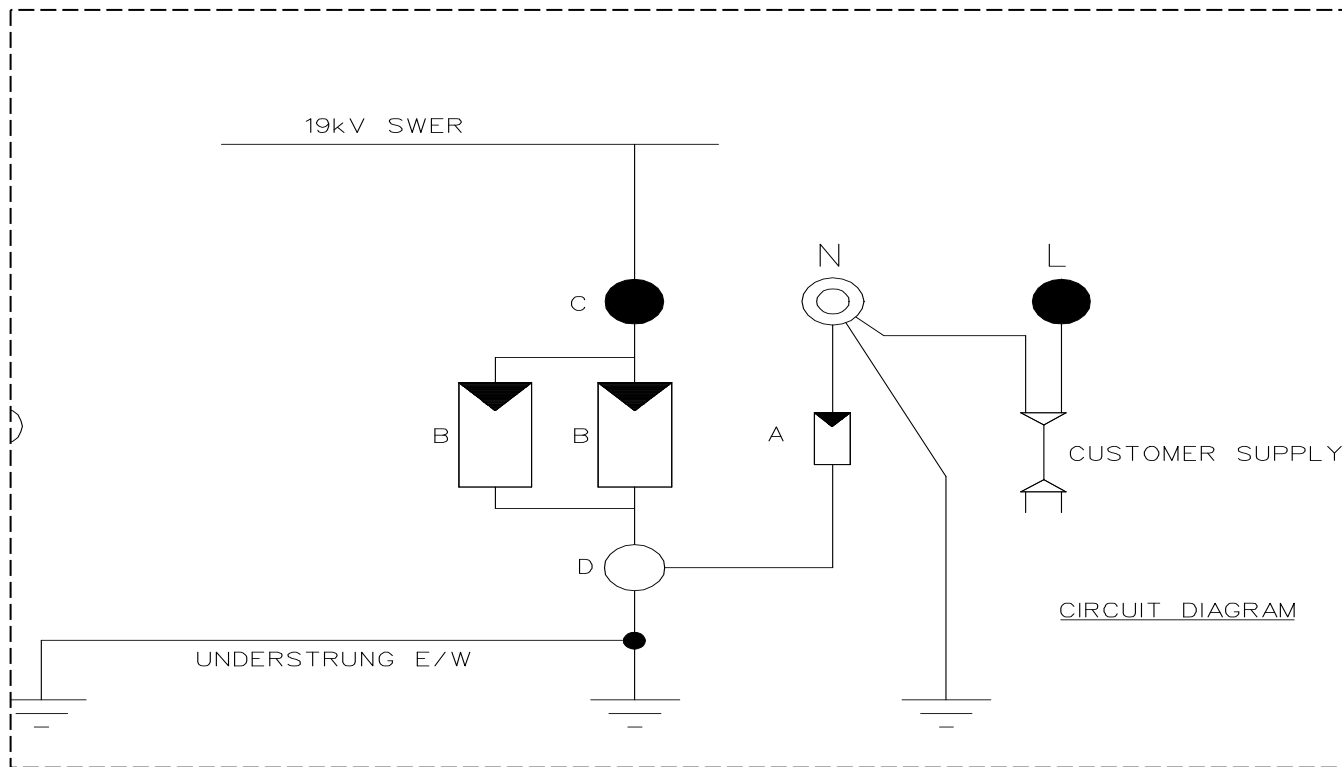
REFER TO LOW VOLTAGE RETICULATION STANDARD, PART 3, FOR DETAIL OF LV CONNECTIONS TO TRANSFORMER, LV NETWORK AND EARTH.

Service connections, metering and protection.



MV/LV earth
separation - 6
kV SA

Earthing and safety of LV systems



LV systems from SWER.

LV systems emanating from SWER.

Systems -

- Single phase and dual phase.

Line technology applications -

- Aerial bundled conductor (ABC).
- Bare wire.
- Hybrids (ABC backbone and bare wire laterals).

LV systems from SWER.



LV ABC system
Bare neutral.

LV systems from SWER.



LV open wire system – (no vegetation)

LV systems from SWER.



LV ABC with concentric service from a 2 way service box.

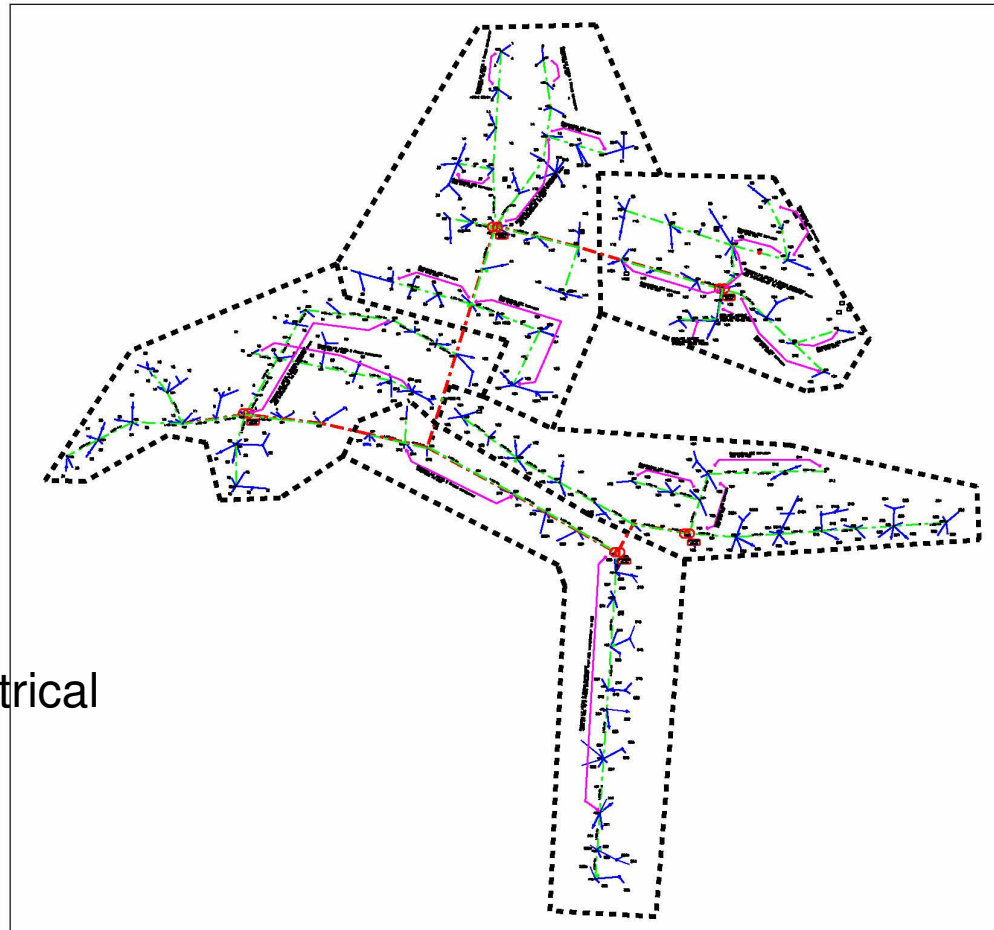


Single and dual phase LV application. *Layout design, technology options and upgradeability.*

Layout design, technology options and upgradeability.

- Transformer placement and upgrade considerations.
- System deployment and reinforcement.
 - (MV) SWER
 - Transformer
 - LV backbone
 - Single Phase and Dual Phase deployment.

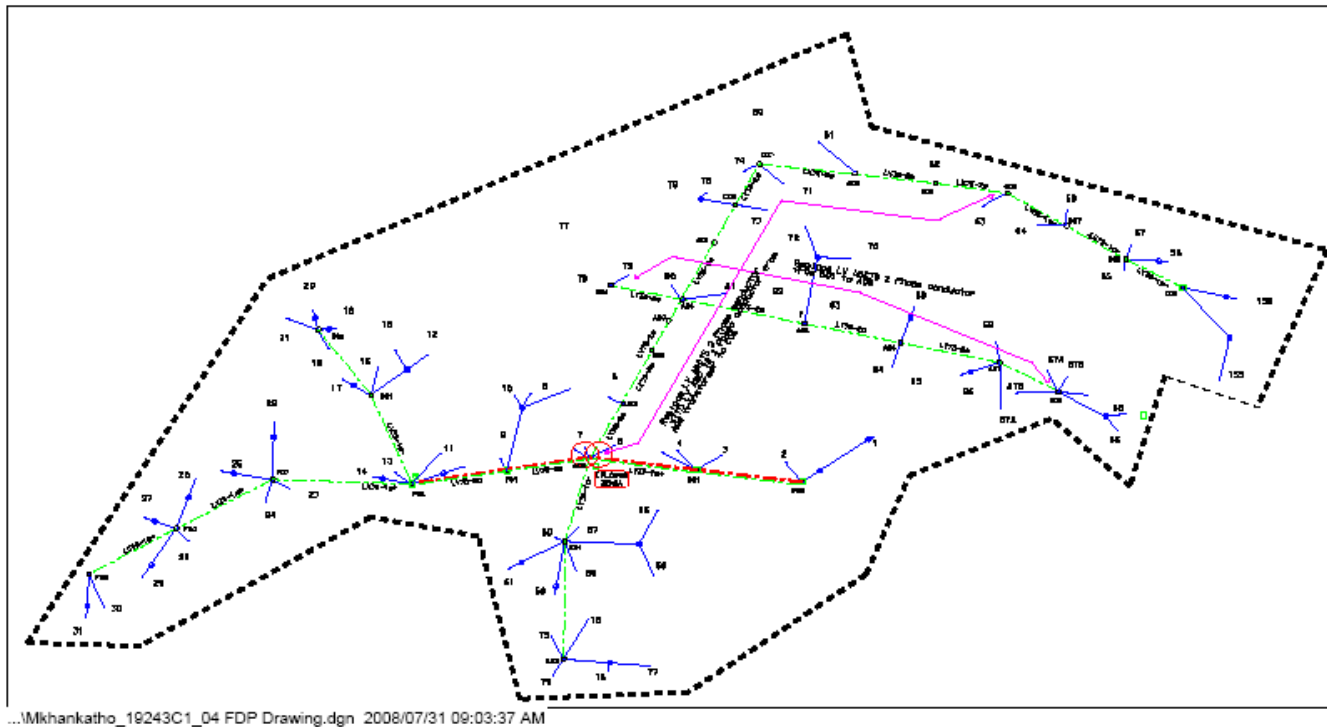
Single and dual phase LV application. *Layout design, technology options and upgradeability.*



Typical village electrical layout

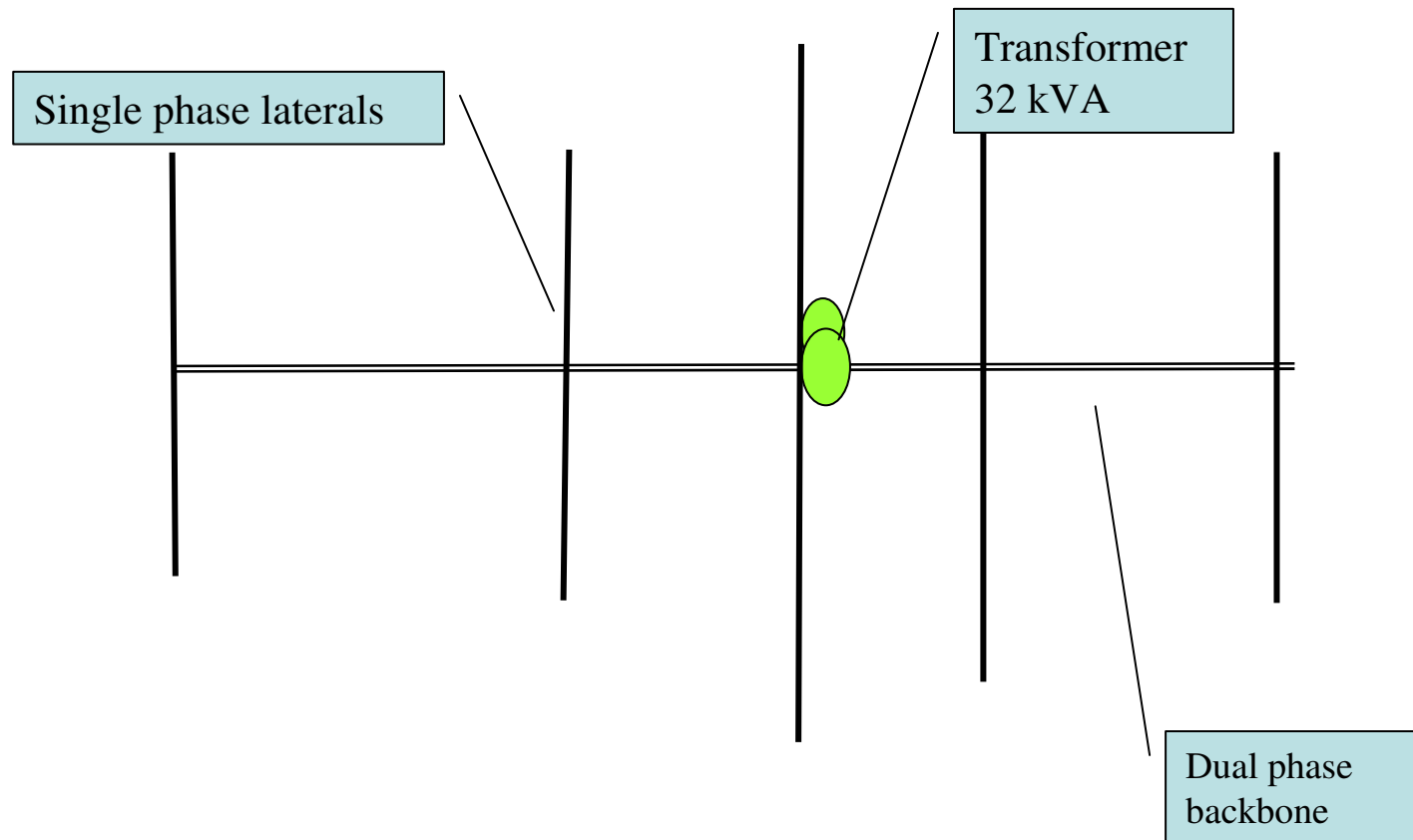
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Single and dual phase LV application. *Layout design, technology options and upgradeability.*



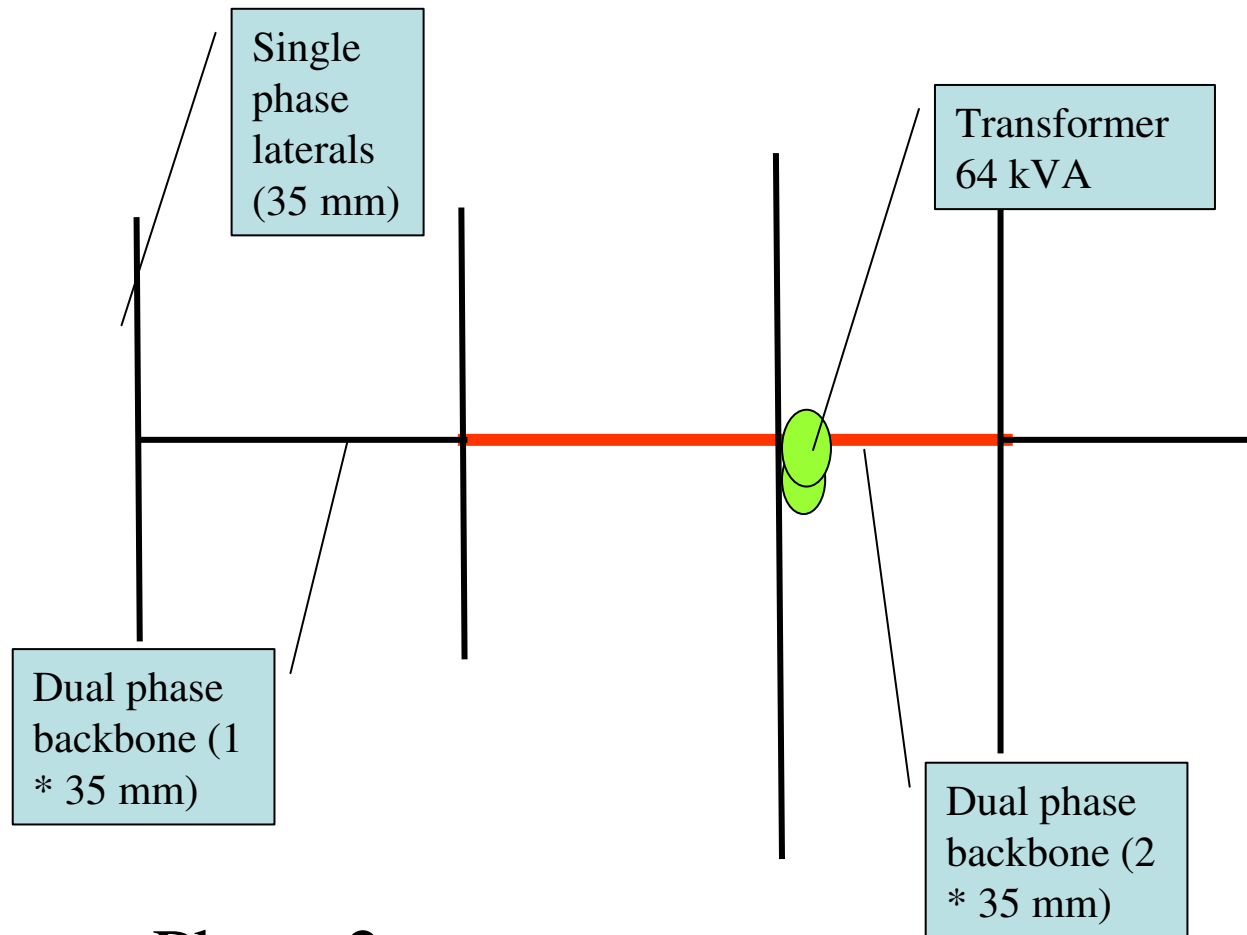
Typical transformer zone with LV design layout

Single and dual phase LV application. *Layout design, technology options and upgradeability.*



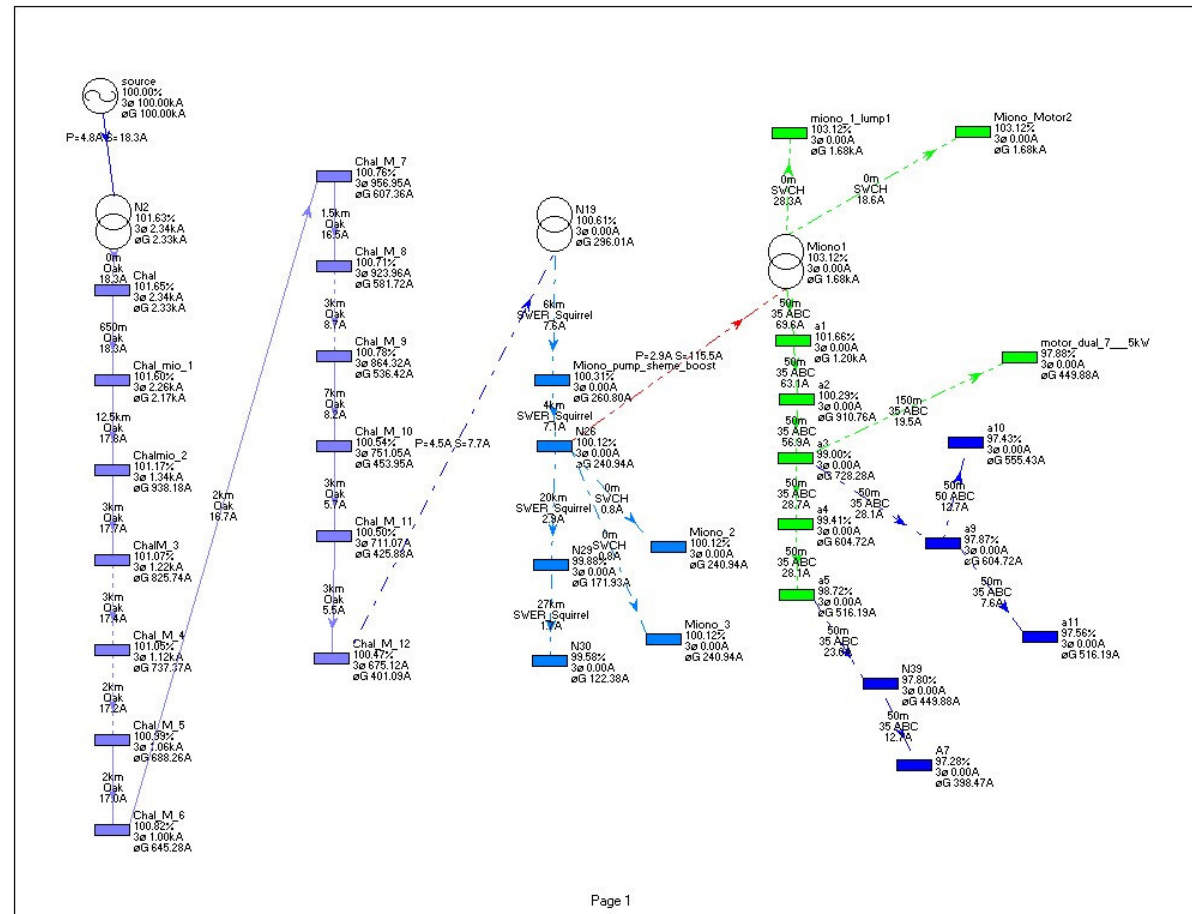
Phase 1

Single and dual phase LV application. *Layout design, technology options and upgradeability.*



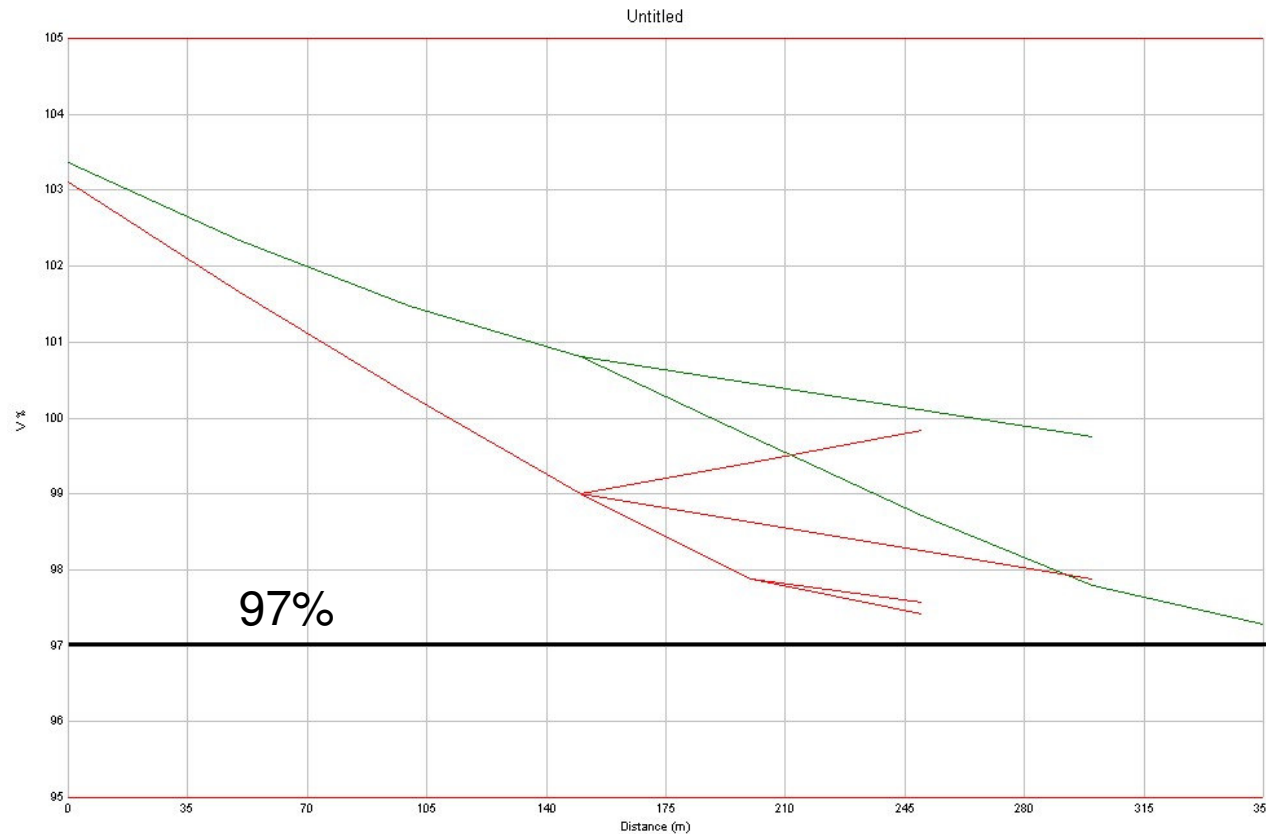
Phase 2

Single and dual phase LV application. *Layout design, technology options and upgradeability.*



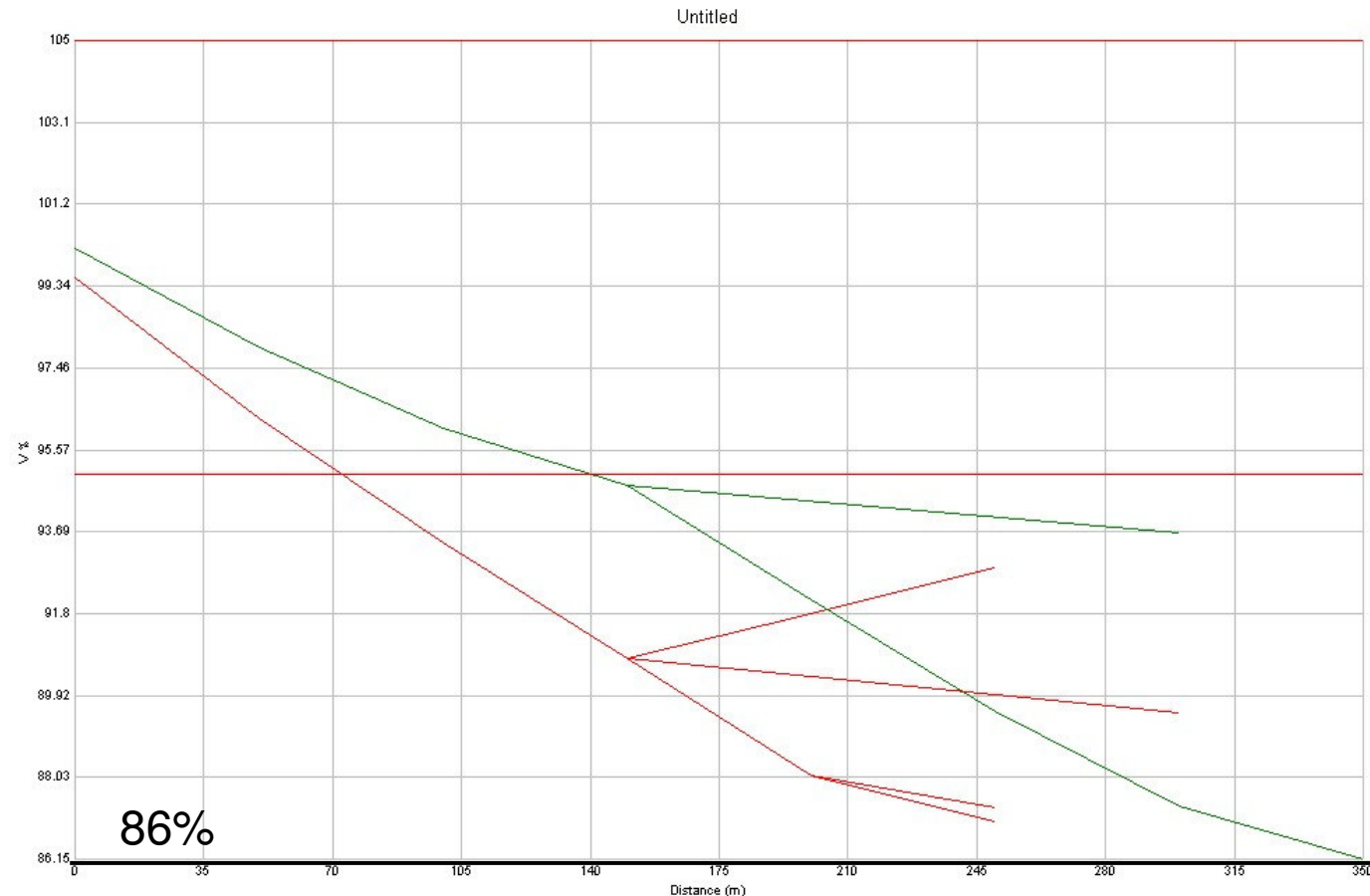
Example of backbone upgrade effect - Network Configuration

Single and dual phase LV application. *Layout design, technology options and upgradeability.*



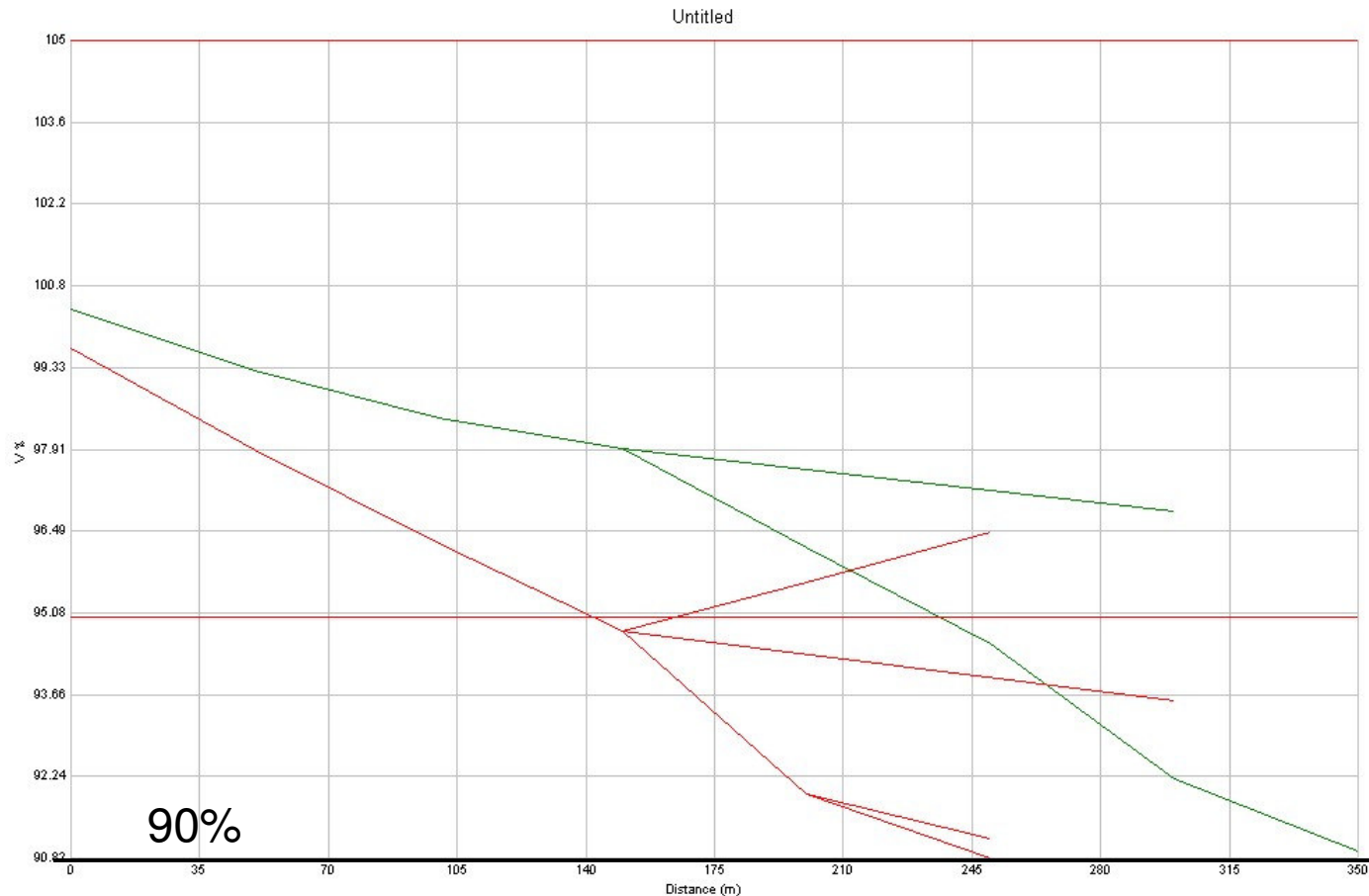
Example of backbone upgrade effect - Initial 0.3 kVA 35 mm dual backbone.

Single and dual phase LV application. *Layout design, technology options and upgradeability.*



Example of backbone upgrade effect - Final 0.8 kVA - 35 mm dual backbone.

Single and dual phase LV application. *Layout design, technology options and upgradeability.*



Example of backbone upgrade effect - Final 0.8 kVA -70 mm dual backbone.

Bare wire or Aerial Bundled Conductor (ABC) considerations

Bare wire or ABC considerations

• *Bare wire .*

• Pros

- Simple to install and fault find.
- Low cost material.
- Limited inventory - same components as MV.

• Con's

- Protection on long feeders can be problematic.
- Exposed system.

Bare wire or ABC considerations

Bare wire or ABC considerations

- *Aerial bundled conductor.*

- Pro's

- Insulated to a large extent.
- Less stringent protection requirements.
- Lower clearance requirements.

- Con's

- Components are specific to applications.
- Neutral exposed.
- Difficult to fault find.
- Skills required to install and connect.
- A number of systems available.

Service connections, metering and protection

LV protection and metering configuration.

- LV reticulation system protection - LV fuse units - 80/63 A
- Service box protection - 50A slow curve MCB's. Grading between the feeder protection and customer protection.
- Ensure adequate fault levels at the critical points on the LV system.

LV systems from SWER.



Typical configuration SWER MV, Single phase Trans., LV protection, LV ABC system (Bare neutral).

Bare wire or ABC considerations



Typical service installation

Service connections, metering and protection.



8 way service box and concentric overhead service.

Service connections, metering and protection

Service connections, metering and protection.

- Service connections.
 - 20 and 60 Ampere options
 - Service technology - Concentric service cable - Can be installed overhead or underground.
 - Stranded copper - 4, 10 and 16 mm² options.

Service connections, metering and protection



8 way service box and concentric overhead service.

Service connections, metering and protection



Concentric intermediate clamp.

Service connections, metering and protection



Concentric termination - wedge clamp

Service connections, metering and protection

Service connections, metering and protection.

Customer metering

- 20A - Electronic control unit with electronic earth leakage unit (ELU) as an integral part.
- 60A - Electronic meter, main board with separate ELU

Service connections, metering and protection

Integral
meter(pre
paid) LV
protection
and earth
leakage
device



Customer socket
outlet

2 - 20 A Service connection (ECU) and socket outlet.

Service connections, metering and protection



Typical 60 A
supply
arrangement –
separate (split
meter) with
“ready board”.